Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	152,033			69,183	-112,217	-8,140	-226	101,084	0	0	24,100
Hydrocarbon Gas Liquids	97,873	-61	2,051	2,289	-90,692		-54	2,900	314	8,300	7,124
Natural Gas Liquids		-61	1,283	2,289	-90,692		-66	2,900	314	7,544	7,036
Ethane	32,398		- ,200		-33,341		178	,	1	-1,122	1,477
Propane			1,225	2,146	-29,168		-648		8	8,345	2,185
Normal Butane	13,121	_	88	139	-11,186		425	1,081	22	635	2,244
Isobutane	5,855	_	-30	4	-6,205		10	1,004	_	-1,390	448
Natural Gasoline		-61		_	-10,793		-31	815	283	1,076	682
Refinery Olefins			768	_	_		12			756	88
Ethylene			_	_	-		_			_	_
Propylene			252	_	_		-2			254	1
Normal Butylene			516	-	-		14			502	87
Isobutylene			_	-	_		0			0	0
Other Liquids		4,088		519	5,468	1,459	-1,185	10,585	47	2,087	8,570
Hydrogen/Biofuels/Other Hydrocarbons		4,088		58	2,078	2,030	123	6,963	45	1,123	543
Hydrogen				_		1,343		1,343		0	
Biofuels (including Fuel Ethanol)		4,088		58	2,078	687	123	5,620	45	1,123	543
Fuel Ethanol		2,603		7	1,957	687	23	5,229	2	0	402
Biofuels (excluding Fuel Ethanol) ⁶		1,485		51	121		100	391	43	1,123	141
Other Hydrocarbons				_	-	_	_	_	_		_
Unfinished Oils				124	_		-64	-777	1	964	2,706
Motor Gasoline Blend.Comp. (MGBC)		_		337	3,390	-571	-1,244	4,399	1	0	5,321
Reformulated		_		_	40	-40		_	_	_	_
Conventional		_		337	3,350	-531	-1,244	4,399	1	0	5,321
Aviation Gasoline Blend. Comp				_	-		· –	-	_	-	-
Finished Petroleum Products		-2	117,285	1,911	-355	-116	-603		90	119,236	8,132
Finished Motor Gasoline		_	60,858	20	-1,982	-116	-455		6	59,229	1,127
Reformulated		_	-		-,002	44	-		_	44	-,
Conventional		_	60,858	20	-1,982	-161	-455		6	59,184	1,127
Finished Aviation Gasoline			15	3	-,002		-6		_	24	3
Kerosene-Type Jet Fuel		_	5,981	219	3,987		120		_	10,067	812
Kerosene		_	2	_	_		1		_	1	2
Distillate Fuel Oil		-2	34,782	1,164	940		-891		0	37,775	3,635
15 ppm sulfur and under		-2	34,414	1,161	940		-875		0	37,388	3,422
Greater than 15 ppm to 500 ppm sulfur		_	365	-	-		-18		-	383	145
Greater than 500 ppm sulfur		-	3	3	-		2		-	4	68
Residual Fuel Oil			1,935	_	_		-9		_	1,944	203
Less than 0.31 percent sulfur			1,001	-	-		-3		NA	NA	19
0.31 to 1.00 percent sulfur			227	_	_		18		NA	NA	22
Greater than 1.00 percent sulfur			707	_	-		-24		NA	NA	162
Petrochemical Feedstocks			-	_	_					-	_
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	-	_		-			_	-
Special Naphthas			-	-	-		-		-	_	-
Lubricants			_	_	_		-		74	-74	-
Waxes			_	_	_		-		1	-1	-
Petroleum Coke			3,579	_	-832		23		-	2,724	160
Marketable			2,342	-	-832		23		-	1,487	160
Catalyst			1,237							1,237	
Asphalt and Road Oil			5,710	499	-2,468		609		9	3,123	2,168
Still Gas			3,715							3,715	
Miscellaneous Products			708	6	_		5		_	709	22
				_			_				

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.